

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet _____

Location Map Pinned _____

Card Indexed

I W R for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 11-3-62

OW _____ WW _____ TA _____

SI GW OS _____ PA _____

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

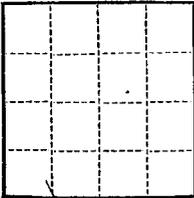
Driller's Log 9-25-63

Electric Logs (No.) 4

E _____ I _____ E-I GR _____ GR-N ~~_____~~

Lat _____ Mi-L _____ Sonic _____

Others Formation Tester
Reporting Depth Control
Swamp Dredging



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City-Utah
Lease No. U 03759
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL XXXXXXXXXXXX	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. Lansdale 2 is located 2970 ft. from 3 line and 1650 ft. from E line of sec. 10 1981

81 (Range) 10 (Section) 23 (Range) 34 (Section) Utah (Territory)

(Field) Utah (State or Subdivision) Utah (Territory)

The elevation of the derrick floor above sea level is 4430 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Will set 60 feet of 7 inch surface casing, cemented from top to bottom
Expect to find the dakota formation at about 800 feet

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. Lansdale
% Carl Losey
Address P.O. Box 418
Fruita, Colorado

A. Lansdale
By Carl Losey
Title Contractor-Supt.

*Paper
By the Survey*

90° 01"

Center Sec 10

A. LANDDALE
Bu' 1 No 1

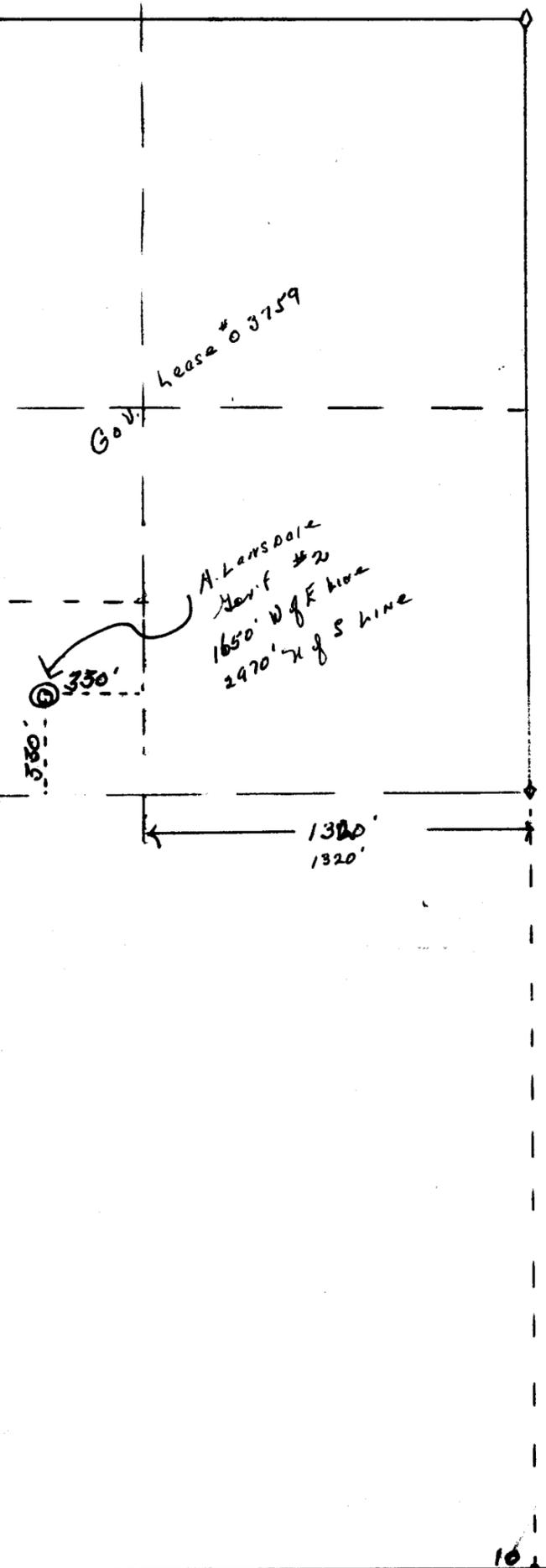
350'

90° 01"

350'

*Location Well # 20
Made By John P. Shepherd
Surveyor*

*John C. Shepherd
Reg. Engineer & Land Surveyor*



10 & 11
15 & 14

WELL LOCATION # 2
for
A. L ANSDALE

SE 1/4 SW 1/4 NE 1/4 Sec 10
Twp 21 S - R 23 E S 4 M
GRAND COUNTY, UTAH

SCALE 1" = 500 Feet

Land Office Salt Lake City Utah

Lease No. U 03759

Unit _____

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	10	

Copy

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <u>XXXXXX</u>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 19 _____, 1961

Well No. 2 is located 2970 ft. from {N} line and 1650 ft. from {E} line of sec. 10

SE 1/4 SW 1/4 NE 1/4 10 21S 23E SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

_____ Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4430 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

will set 60 feet of 7 inch surface casing cemented from top to bottom (Original Notice in error-stated 2770 feet from S line).

Dont seem to be able to get any 7 inch, May have to run 8 - 5/8th instead of the 7 inch surface.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company A. Lansdale

Address P.O; Box 418

Fruita, Colorado

By Carie Loney

Title Contractor - Dept

August 25, 1961

Mr. A. Lansdale
P. O. Box 418
Fruita, Colorado

Attn: Carl Losey, Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Lansdale #2, which is to be located 2970 feet from the south line and 1650 feet from the east line of Section 10, Township 21 South, Range 23 East, SLBM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted in accordance with the Order issued in Cause #2 on June 28, 1956; however, this approval is subject to the following conditions:

1. This office is to be notified at least 24 hours before the following operations are begun so we may witness such operations:
 - a. Running and/or cementing of surface casing;
 - b. Running and/or cementing of production casing; or
 - c. Setting of cement plugs if the well is to be abandoned.

Notification of the above operations shall be given to one of the following named individuals:

A. Lansdale
Attn: Carl Losey, Supt.

August 25, 1961
Page -2-

ROBERT L. SCHMIDT, Chief Petroleum Engineer
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: AM 6-8616

C. B. FREIGHT, Executive Secretary
Office Phone: DA 8-5771 or DA 8-5772
Home Phone: NU 5-2721

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonta - OGCC, Moab

01-7

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City Utah
LEASE NUMBER U 03759
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

Cementing Surface

State Utah County Grand Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of, 19.....

Agent's address P.O. Box 418 Company A. Landale
Fruita Colorado Signed Carl Landale

Phone Ulater 8 3931 Agent's title Supt

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 SW 1/4 10	21S	R23E	(2)							Drilled 12 1/2 inch hole -- Ran Bailer for Mud -- Set 60 feet 8- 5/8ths inch surface casing- Cemented to top. Inspection made by Harvey Coonts...

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold; runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

76

W. J.

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1961,

Agent's address P.O. Box 418 Company _____

Fruita Colorado Signed A. Fairhead

Phone Uinter 8-4931 Agent's title Supr. Contractor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>10</u> <u>SE 1/4 SW 1/4</u>	<u>21S</u>	<u>R23E</u>	<u>2</u> <u>La. shale</u>							
Moving in heavier and larger equipment rotary rig.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Handwritten mark

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER U 03759
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1951,

Agent's address P.O. Box 418 Company

Frith, Colorado

Signed *[Signature]*

Phone District 8 3931 Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10 SE SW 1/4	21S	23W	2							Waiting on cable tool rig now on well #1 to drill in the Dakota

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER U 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1961,

Agent's address P.O. Box 418 Company A. Henshelle
Fruita, Colorado Signed Carl L. ...

Phone Ulster 8 3931 Agent's title Contractor Super

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10	21S	<u>Lonsdale</u> R23E 2								
					Inactive- T D 917 feet		waiting on cable tool rig to drill rig now on well No 1			Dakota formation

NOTE.—There were no runs or sales of oil; none M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER U-03789
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1961.

Agent's address Box 68 Company _____
Garden Grove, Calif Signed A. Lunsdale
Phone 964-1244 Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10	21S	R23E	2	<i>Lunsdale</i>						
<p>All operations shut down temporarily for the bad weather, probably until spring.</p>										

SE 1/4 SW 1/4

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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Budget Bureau No. 42-R366.5
Approval expires 12-31-60.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-Utah
LEASE NUMBER 11 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962,

Agent's address P.O. Box 68 Garden Grove, California.
~~XXXX~~ Company A. Lonsdale
Signed A. Lonsdale

Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10	21SE	23E	2							
SE SW NE										Operations shut down until spring Bad Weather conditions

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City-utah
LEASE NUMBER U 03739
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____
The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962
Agent's address XXX P.O. Box 68 Company _____
Cardon Grove, California. Signed A. L. Lunsdale
Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>10</u> <u>S2E3WNE1</u>	<u>21S</u>	<u>R23E</u>	<u>2</u>							<u>Weather conditions will not permit working in the area.</u>

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE ~~Salt Lake City Utah~~
LEASE NUMBER U-03759
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1962,

Agent's address P.O. Box 68 Company

Garden Grove, California Signed A. L. Lusk

Phone Agent's title

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10	21S	R23E	2							
SE 1/4 SW 1/4					Temporarily		Shut in			

NOTE.—There were runs or sales of oil; M cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City Utah
LEASE NUMBER 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1962

Agent's address P.O. Box 68 Company _____
Garden Grove-California Signed A. Lunsdale

Phone _____ Agent's title _____

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Lunsdale</u>			<u># 2</u>							
10	21S	23E	2							
SESWEE										
										Moved on Rotary Cleaning out cavings

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H.L.C.

510
7

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1967

Agent's address Paul Lesly Company

1-1500 418-Printo Colo

Signed A. Lundvall

Phone Walter 7-3931

Agent's title Contractor

State Lease No. Federal Lease No. UO3759 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<u>SE 1/4</u> <u>10</u>	<u>21S</u>	<u>1123</u> <u>E</u>	<u>Lundvall</u>	<u>#2</u>				
			<u>Drilling I.D.</u>		<u>1050 feet</u>			

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

FILE IN DUPLICATE

August 23, 1962

Mr. A. Lansdale
P. O. Box 68
Garden Grove, California

Re: Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of July, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil & Gas Conservation Commission, require that said report be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Your early attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFF:cnp

Enclosures: (Forms)

Copy H.L.C.

pm

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Utah State Utah Grand County Grand Field or Lease Lansdale (Wildcat)
Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for August, 1962.

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed _____

Phone 242-3894 Agent's title Bus. Agt.

State Lease No. 03759 Federal Lease No. 03759 Indian Lease No. _____ Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
10 SE-SW-NE	21S	23E	2	*Drill				*Drilling, 1400-1500 zone (Showing gas pressure in 1100-1200 zone.) Rotary rig, mud drilling. Carl Losey, Fruita, in charge.

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

Copy H.L.C.

11/13

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for
..... September, 1962.

Agent's address 145 N. 17th St. Company A. Lansdale
Grand Junction, Colo. Signed

Phone 243-3894 Agent's title Bus. Agt.

State Lease No. Federal Lease No. 03759 Indian Lease No. Fee & Pat.

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
10 SE-SW-NE	21S	23E	2					Drilling completed to depth of 1745 ft. 9-12-62, drilled through Entrada sand. Hole formation tested by Schlumberger 9-25-62 after being induction electrical logged 9-14-62. Casing of well delayed to October. Carl Losey, Fruita, in charge.

NOTE: Report on this form as provided in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

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copy H.R.C

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER 03759
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962,

Agent's address 145 N. 17th St. Company A. Lansdale

Grand Junction, Colo. Signed A. Lansdale

Phone 242-3894 Agent's title By T. Wood Bus. Agt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
10										
SE-SW-NE	21S	23E	2							
<p>Casing, 4 1/2-inch, was set on this well 10-6-62. Operator had ordered casing set to 1220 feet. Prior to casing, bottom of hole was sealed off at 1250 by Colorado Cementers to eliminate water zones shown in formation tests at 1287 and 1360 zones. Through intention or error, driller in charge, Carl Losey, of Fruita, shorted well five 30-foot lengths of casing, in casing operation. He said nothing about this and permitted cementing operation to go on night of 10-6-62. Well operations were closed down at 10 p.m. to permit setting of cement. Four hours later, at 2 a.m. 10-7-62, Losey returned to well without knowledge of operator, broke the cement bond from the casing in the well and forced the five lengths of 30-foot casing down into well. This ruined cement job. Losey said nothing of this action to operator and permitted perforation of well at 1122-1132 zone where formation tester had shown 3.5 million c.f. gas potential. Test showed there was no cement behind potential pay zone when perforation was made, well took in water and smothered gas showing. Perforation was made 10-8-62. It wasn't until 10-10-62 that operator learned of Driller Losey's action. Operator ordered "squeeze" job to shut off water 10-11-62. Schlumberger reperforated 1122-32 zone Oct. 14 (10-14-62). Well made no showing. Well acidized 10% muriatic acid, 10-31-62. There were noticeable results, but small. Continued remedial work was ordered. Well properly headed, high-pressure valve, guage. Guage shows 365 pounds surface pressure. Carl Losey, of Fruita, was relieved of all connection with A. Lansdale operations Oct. 14. (10-14-62). William Bush Drilling Co., of Grand Junction, Colo., was contracted for A. Lansdale drilling operations.</p>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

November 9, 1962

A. Lansdale
P. O. Box 418
Fruita, Colorado

Re: Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of August and September, 1962 for the subject well. Rule C-22 (1) of the General Rules and Regulations and Rules of Practice and Procedure, State of Utah Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Report", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing copies of Form OGCC-4 for your convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

CFP:cmp

Encl. (Forms)

Copy H. L. C.

Budget Bureau No. 42-R356.6
Approval expires 12-31-60
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE ----- U-03759
LEASE NUMBER -----
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale (wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of November 62, 1962,
Agent's address 145 N. 17th St.,
Grand Junction, Colo. Company A. Lansdale

Phone 242-3894 Signed [Signature]
Agent's title Business Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>SEC 10</u> <u>SE-SW-NE</u>			<u>Lansdale No. 2</u> <u>21823E 2</u>							<u>This well cased to 1220 feet, fully cemented. Perforated at 1122-32 level. Properly headed. Gas showing. Surface pressure 405 lbs., but lacks volume. Well awaiting further treatment. Gas shows commercial BTU rating.</u>

RECEIVED
BR. OF OIL & GAS OPERATIONS
DEC 11 1962
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy N. L. C.

Budget Bureau No. 42-R356.5
Approval expires 12-31-60
Salt Lake City

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE U-03759
LEASE NUMBER _____
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Lansdale (Wildcat)

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1962,

Agent's address 145 N. 17th St. Company A. Lansdale
Grand Junction, Colo. Signed [Signature]

Phone 242-3894 Agent's title Business Agent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Lansdale No. 2			2							
Sec. 10										
SE-SW-NE	21S	23E	2							
Well shut in awaiting decision on remedial work. Tests being taken. Well cased to 1220, fully cemented, properly headed. Gas showing from 1122-32 level, 405 surface pressure but low volume. Weather presently bad for work in this area.										

RECEIVED
BR. OF OIL & GAS OPERATIONS
JAN 15 1963
U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

ARLYNE LANSDALE

ATTORNEY AT LAW
11088 PENN AVENUE
POST OFFICE BOX 88
GARDEN GROVE, CALIFORNIA
JEFFERSON 4-1244

April 29

1 9 6 3

Mr. D.F. Russell,
District Engineer,
Geological Survey,
Salt Lake City, Utah.,

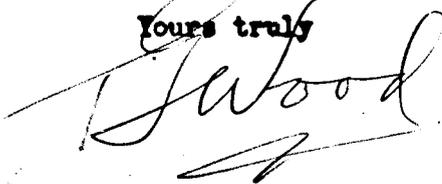
Dear Dem:

Pursuant to receipt of your letter of April 4 (it was belatedly forwarded to me here in California), we have had the matter taken care of appropriately. The gas leak on the Lansdale No.2 (U-03759) well, in Grand County, Utah, has been eliminated. We instructed Drilling Contractor William Bush to bleed off the well pressure completely and replace the master valve. He has reported to us this date that the action has been completed.

I am taking this method of notifying you of the corrective measures taken because I am still in California and do not have the proper report forms available to send you on this. I have been down with a virus infection that spread through my system. I am on the mend now and expect to be back in Colorado next week. Immediately upon my return there I will send you the work change report.

I am extremely happy to see that you have regained your health and are back on the job. You were off duty ailing the last time I was in Salt Lake City.

Yours truly



T.G. Wood, agent,
A. Lansdale,
145 N. 17th St.,
Grand Junction, Colo.

MAY 5 1963

June 21, 1963

A. Lansdale
145 North 17th Street
Grand Junction, Colorado

Attention: T. G. Wood, Bus. Agent

Re: Well No. Lansdale #1-A
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #3
Sec. 3, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of April and May, 1963, for the subject wells. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessees' Monthly Report of Operations".

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

June 29, 1963

Mrs. A. Lansdale
P. O. Box 68
Garden Grove, California

Dear Mrs. Lansdale,

Enclosed, please find a letter I wrote to Mr. T. G. Wood in Grand Junction, Colorado. On June 26, this letter was returned to this office because it was unclaimed.

Could you please help us in obtaining these reports. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK
RECORDS CLERK

ccp

July 3, 1963

Mrs. A. Lansdale
P. O. Box 68
Garden Grove, California

Re: Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,
Grand County, Utah

Well No. Lansdale #3
Sec. 3, T. 21 S, R. 23 E.,
Grand County, Utah

Dear Mrs. Lansdale,

This letter is to advise you that the well logs for the above mentioned wells are due and have not been filed with this office as required by our rules and regulations. Please refer to Rule C-5(a), of the enclosed General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil & Gas Conservation Commission.

Please complete the enclosed Form OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Thank you for your cooperation in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA H. PECK
RECORDS CLERK

cnp

Encl. (Forms and Rules and Regulations)

September 4, 1963

A. Lansdale
145 North 17th Street
Grand Junction, Colorado

Attention: T. G. Wood, Business Agent

Re: Well No. Lansdale #1-A
Sec. 10, T. 21 S, R. 23 E.,

Well No. Lansdale #2
Sec. 10, T. 21 S, R. 23 E.,

Well No. Lansdale #3
Sec. 3, T. 21 S, R. 23 E.,
Grand County, Utah

Dear Mr. Wood:

We are again requesting the well logs for the above mentioned wells, that have not as yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Your immediate attention to this request will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Encl. (Forms)

cc: Mrs. A. Lansdale
Garden Grove, California

810

DYKE WATER COMPANY

11065 PENN AVENUE
BOX 68
GARDEN GROVE, CALIFORNIA
JEFFERSON 4-3044

September 5, 1963

Clarella N. Peck,
Records Clerk,
Oil & Gas Conservation Commission,
310 Newhouse Bldg.,
10 Exchange Place,
Salt Lake City 11, Utah

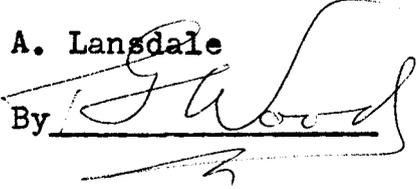
Dear Miss Peck:

Enclosed you will find the "Log of Oil or Gas Well"
reports on the Lansdale Nos. 2 and 3 wells at Cisco,
Grand County, Utah, as per your request.

This leaves the Lansdale Nos. 1-A and 5 wells to go.
I have written to our drilling contractor, William
Bush, at Grand Junction, Colo., to get the information
necessary. The Nos. 1-A and 5 wells are both cased and
shut-in, but in all probability will be plugged shortly

Yours truly

A. Lansdale

By 

11.

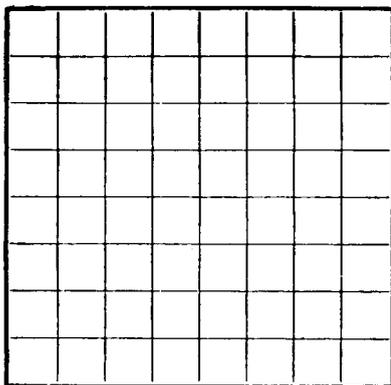
T.G. Wood, business agent,
A. Lansdale,
145 N. 17th St.,
Grand Junction, Colo.

Handwritten notes: "Lansdale", "U-03759", "6-10"

Handwritten notes: "7", "M", "S"

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

Salt Lake City, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company A. Lansdale Address 145 N. 17th St. Grand Junction, Colo.
Lease or Tract Govt. U-03759 Field Lansdale (wildcat) Utah
Well No. 2 Sec. 10 T. 21S R. 23E Meridian S.L.M. County Grand
Location 2970 ft. N. of S. Line and 1650 E. of E. Line of Section 10 Elevation 4448.7
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]

Date September 5, 1963

Title Business agent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 17, 1961 Finished drilling September 12, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 854 to 865 No. 4, from 1280 to 1287
No. 2, from 1122 to 1132 No. 5, from 1360 to 1384
No. 3, from 1170 to 1176 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1280 to 1287 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
8 5/8	24	8	J55	60	none				
4 1/2	9.5	8	J55	1220	Davis Float		1122	1132	surface production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	60	24	pump		
4 1/2	1220	75	pump		
4 1/2	1220	75	pump (squeeze job)		

PLUGS AND ADAPTERS

Vertical text on the left margin: "LD MARK"

FOLD

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5/8	link-jet	4 to foot	40	10-8	1122-32	
5/8	link-jet	4 to foot	50	10-16	1122-32	

TOOLS USED

Rotary tools were used from 917 feet to 1745 feet, and from feet to feet

Cable tools were used from 0 feet to 917 feet, and from feet to feet

DATES

Date P & A, 19..... Put to producing shut-in 11-3-62, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 500,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Carl Losey, Fruita, Colo., Driller Driller

..... Driller Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	854	854	Mancos shale
854	865	11	Dakota sandstone
865	1122	257	shale
1122	1132	10	Morrison sandstone
1132	1170	38	shale
1170	1176	6	Morrison sandstone
1176	1280	140	shale mixed bentonite
1280	1287	7	Morrison sandstone
1287	1360	73	shale with mixture bentonite
1360	1384	24	Morrison sandstone

[OVER]

N.

Bush Drilling Co.

190 Hall Avenue

GRAND JUNCTION, COLORADO

July 26, 1965

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah
Attention: Mr. C. B. Feight

Re: Hearing Request

Dear Mr. Feight,

I am writing this letter with regard to the Lansdale #6 well, located in Section 10, T 21 S., R. 29 E., Grand County, Utah.

This well is capable of producing 44,000 cubic feet of gas per day. It is located 100 feet from the Lansdale #2 well. Both wells are low volume and drainage would not be a problem.

The logs on both wells are very similar, and Schlumberger engineers claim that hydrocarbons should be found in the producing zones. The Lansdale #2 did produce some oil and possibly could be increased by fracing.

Mrs. Lansdale would appreciate having a hearing before the Commission to determine if the plugging of the well can be waived.

Very truly yours,

William G. Bush

William G. Bush
Agent for Mrs. A. Lansdale

WGB/cc

July 30, 1965

Bush Drilling Company
100 Hall Avenue
Grand Junction, Colorado

Dear Bill:

Until you are ready to produce the Lansdale No. 2 and
6 Wells, I don't think the Commission should determine whether
or not one or the other should be plugged.

Please let me know your feelings with respect to postponing
a decision in this matter. Should you still desire a hearing, Sep-
tember 16th will be the next available date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:
cnp

DAYMON D. GILLILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

Division of Oil, Gas and Mining
355 West North Temple,
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

March 12, 1985

Re: Additions to Producing Entity Action Form

Gentlemen:

Operating as Gililland Energy Corporation, a Utah corporation, I have acquired the following wells in addition to the wells listed on the attached form:

T17S, R25E, Grand County, Utah

Section 13: SWSW 43-019-30412 Brushy Basin
Lansdale Fed. 13-13 Well

Section 14: SWNE 43-019-30279 Brushy Basin
Lansdale Fed. 14-1 Well

T18S, R25E, Grand County, Utah

Section 27: NWSW 43-019-30037 Morrison
Lansdale Gov't #8 Well

Section 27: SESE 43-019-30996 Morrison
Lansdale Gov't 27-44 Well
(Formerly the West Bitter Creek 27-44 Well)

Section 33: SWSE 43-019-20247 Morrison
Lansdale Gov't #1 Well

Section 35: SWNW 43-019-30017 Morrison
Lansdale Gov't #15

T19S, R25E, Grand County, Utah

Section 3: NWSW 43-019-30003 Entrada
Lansdale #4

Should you have any questions, please call.

Sincerely,



Daymon D. Gililland
President of Gililland Energy Corporation

RECEIVED

MAR 18 1985

DIVISION OF OIL
& MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>SIGW</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U- 3759</u>
2. NAME OF OPERATOR <u>A. Lansdale</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>c/o Security Pacific National Bank P.O. Box 7120, Newport Beach, CA 92658</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u>		8. FARM OR LEASE NAME
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, BT, GR, etc.)	9. WELL NO. <u>Lansdale #2</u>
		10. FIELD AND POOL, OR WILDCAT <u>Dakota</u>
		11. SEC., T., R., M., OR BLK. AND SUBVY OR ABBA <u>Sec 10, T21S, R23E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Identify orphan well</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Security Pacific National Bank as Receiver/Trustee
for the Receivership of A. Lansdale

18. I hereby certify that the foregoing is true and correct

by: SIGNED *Kenneth L. Stone* TITLE KENNETH L. STONE DATE 4/24/85
Vice President
Assistant Manager

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



SECURITY PACIFIC NATIONAL BANK

NEWPORT TRUST & FINANCIAL SERVICES OFFICE

4 CIVIC PLAZA, SUITE 100, NEWPORT BEACH

MAILING ADDRESS: POST OFFICE BOX 7120, NEWPORT BEACH, CALIFORNIA 92658

May 6, 1985

Utah Natural Resources
Oil & Gas & Mining
355 West North Temple
3 Triad Center, #350
Salt Lake City, UT 84180

ATTN: Claudia Jones

Re: Change of Operator

Dear Claudia:

Enclosed are Sundry Notices changing the operators of wells #2, #3, and #6 from A. Lansdale to Daymon Gililland. These Notices cancel all previous operators on the referenced wells.

If you have any questions or need further information, please do not hesitate to call.

Very truly yours,

Joan Wendlandt
Per Receiver/Trustee
(714)759-4016

RECEIVED

MAY 08 1985

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
U-03759

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
MAY 08 1985

8. FARM OR LEASE NAME
DIVISION OF OIL GAS & MINING

9. WELL NO.
Lansdale #2

10. FIELD AND POOL, OR WILDCAT
Dakota

11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA
Sec 10, T21S, R23E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER SIGW

2. NAME OF OPERATOR
A. Lansdale

3. ADDRESS OF OPERATOR
c/o Security Pacific National Bank
P.O. Box 7120, Newport Beach, CA 92658

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OP, ST, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The new operator of the above referenced well effective 5/6/85 is:

Mr. Daymon D. Gililland
Gililland Energy Corporation
P.O. Box 1844
Grand Junction, CO 81502
(303)241-3292

Security Pacific National Bank as Receiver/Trustee
for the Receivership of A. Lansdale

18. I hereby certify that the foregoing is true and correct
SIGNED Benjamin C. Stone TITLE VICE PRESIDENT DATE 5-6-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

7

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-03759
2. NAME OF OPERATOR Daymon D. Gililland		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface		8. FARM OR LEASE NAME Lansdale
14. PERMIT NO. 43-019-15596		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
DIVISION OF OIL, GAS & MINING		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA SW 1/4 Sec. 10, T21S, R23E
		12. COUNTY OR PARISH Grand
		18. STATE Utah

RECEIVED

JUL 05 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Plans</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The records of the Division of Oil, Gas and Mining will verify that this well is completed in the Dakota formation.

We have numerous Gas Purchase Contracts in effect with Northwest Pipeline; one of which is amended by a Letter Agreement providing for the connection of additional wells, from time to time. In the present market, it is not known that Northwest will honor this provision. In any event, alternate market sources are being pursued. The feasibility of powering a co-generation plant with gas is being determined at this time. This well will be carried as a shut-in gas well until a viable market is located.

18. I hereby certify that the foregoing is true and correct
SIGNED Daymon D. Gililland TITLE Operator DATE 7-2-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DAYMON D. GILILLAND

P. O. Box 1844
Grand Junction, CO 81502
(303) 241-3292

RECEIVED

July 2, 1985

Bureau of Land Management
Moab District
P.O. Box 970
Moab, Utah 84532

JUL 05 1985

DIVISION OF OIL
GAS & MINING

Attn: Mr. Tom Hare

Re: Economic viability of Harley
Dome and West Bitter Creek
Helium Project

Gentlemen:

At the present time negotiations are being conducted with three separate entities for the construction of a gas processing plant. It is anticipated that the primary products of this plant would be pipeline quality natural gas, liquid hydrocarbons, nitrogen and instrument quality helium.

Management personnel of the electric utility serving the area are encouraging us to build an electric co-generation facility by assuring us they will purchase the power at their avoided cost. It is our plan to use the waste heat generated by the co-generation plant in the gas processing facility and thereby greatly increasing the overall efficiency of the project.

Numerous well qualified chemical engineers, geologist, petroleum engineers and other professionals have assured us that this project is economically sound. Not one single qualified person has advised us to the contrary.

Attached are Sundry Notices concerning our plans for the wells located on the following leases: U-6868, U-6821, U-0146256, U-31802. As you know these are Harley Dome and West Bitter Creek leases. Also enclosed are Sundry Notices for wells located on U-03759 and U-010847. Should you require anything additional to satisfy the requirements of the outstanding INC's, please advise.

Your cooperation in our joint effort in this matter is greatly appreciated. It is my intention to get everything in good order, have the BLM's recognition of such and to keep it in full compliance with your rules and regulations as well as those of the Department of Interior and the Bureau of Mines.

Sincerely,


Daymon D. Gililland

cc: K. Stone, Security Pacific National Bank
Division of Oil, Gas & Mining, State of Utah
BLM, Moab Grand Resource Area

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

U-03759

SGU

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

040720

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Daymon D. Gililand		8. FARM OR LEASE NAME Lansdale	
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		9. WELL NO. #2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2970' North of South Line and 1650' West of East Line. (SE $\frac{1}{4}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$)		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
14. PERMIT NO. 43-019-15546		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4448.8 GR	
		12. COUNTY OR PARISH Grand	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Flow Test</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ISIP (Tubing) 215 # psig 3/25/87 1:15 PM

Blew well down and started test at 1:30 PM.

Flowed initially at rate of 189 Mcf/d - 22# prover pressure.

Stabilized at 17# prover pressure and flow rate of 159 Mcf/d.

The well flowed no water at any time. After about 8 hours into the test, a heavy spray of dark brown oil was observed. At times the oil filled the pressure hose to the chart recorder.

A 2 inch prover with chart recorder was used. The oriface size used was $\frac{1}{2}$ ".

Steve Jones and James Monroe of the BLM witnessed the test and were present at the end of the test at 1:30 PM, March 26, 1987.

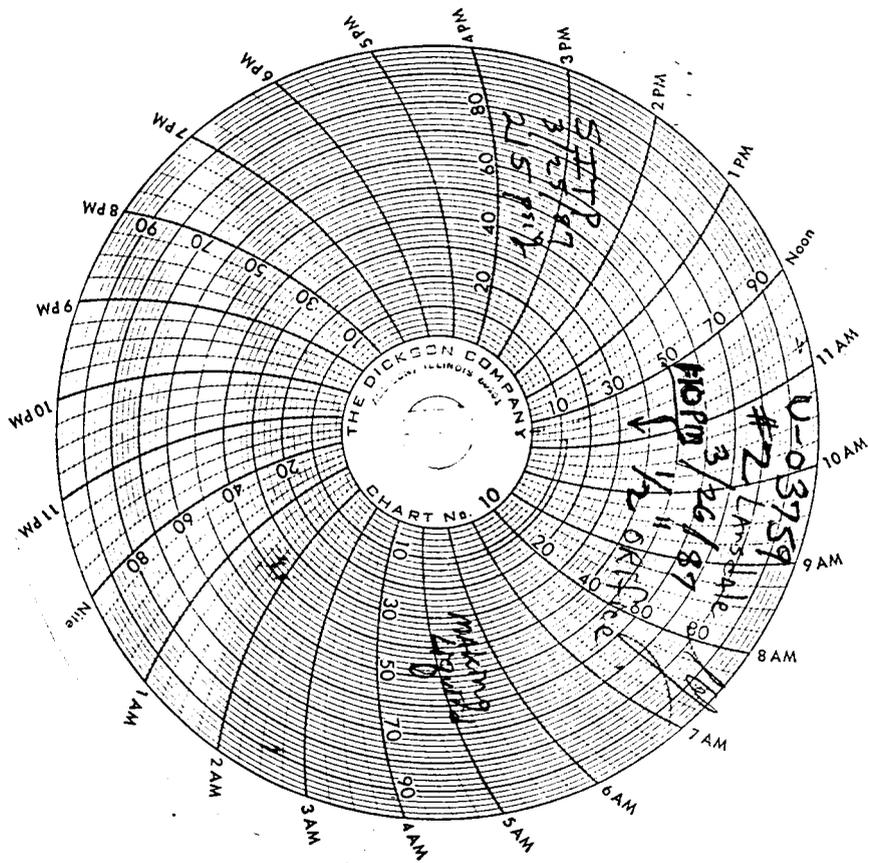
Copy of chart is attached.

18. I hereby certify that the foregoing is true and correct
SIGNED Daymon D. Gililand TITLE Operator DATE 3/29/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:







STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

RECEIVED
 APR 24 1987

DIVISION OF
 OIL, GAS & MINING

April 1, 1987

Mr. Daymon D. Gililland
 Post Office Box 1844
 Grand Junction, Colorado 81502

Re: Harrison Federal 31-1 API# 4301930339 SEC 31 T20S R24E

We have been advised by Mr. Raphael Pumpelly that you acquired ownership of the above referenced well sometime after 1981.

We are attempting to update our records for this well, and would appreciate a statement from you as to the current status of the well.

Please send your reply to Attention: Suspense File - Vicky Carney, or make telephone contact by dialing (801)538-5340.

Sincerely,

Vicky Carney

Vicky Carney
 Production Specialist

cc: Dianne R. Nielson
 Ronald J. Firth
 Norman C. Stout
 Suspense File

0511S-23

Vicky: Attached are Sundry Notices on Lansdale #2 and #6 Wells advising of initial production on April 14, 1987.

I am unaware of a Harrison Fed. 31-1 Well. It was either not drilled or it was plugged and abandoned. The BLM could most likely tell you.

[Handwritten initials]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

042702

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-03759
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Daymon D. Gililland		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 1844, Grand Junction, CO 81502		8. FARM OR LEASE NAME Lansdale
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2970' E of S Line & 1650' W of E Line (SE 1/4 SW 1/4 NE 1/4)		9. WELL NO. #2
14. PERMIT NO. 43-019-15596		10. FIELD AND POOL, OR WILDCAT Greater Cisco Area
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4448.8 GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10, T21S, R23E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>First Production</u>	<input checked="" type="checkbox"/>
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report of initial production made April 14, 1987 to Steve Jones, BLM Moab District office.

RECEIVED
APR 24 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED Daymon D. Gililland TITLE Operator DATE April 17, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Clear Energy, L.L.C.

3. Address and Telephone No.
 P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 • UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

5. Lease Designation and Serial No.
 U-03759 eg

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 26, JV-5, JV-8A, JV-10, 22

9. API Well No.
 43-019-15598

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.

RECEIVED
MAR 01 1998

14. I hereby certify that the foregoing is true and correct

Signed Keith A. Cheata Title President

DIV. OF OIL, GAS & MINING
Date 2/19/99

(This space for Federal or State office use)
 Approved by William Stunger Title Assistant Field Manager, Division of Resources

Date 2/25/99

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

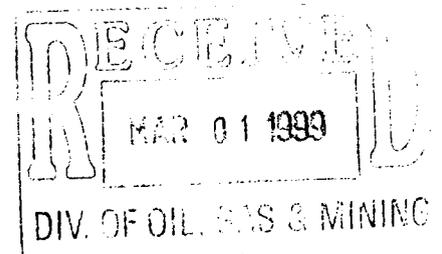
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MOAB FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

U-03759 *ecj*

26. If Indian, Allottee or Tribe Name

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Clear Energy, L.L.C.

3. Address and Telephone No.

P.O. Box 955, Price, Utah 84501 (435) 637-7011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU - 3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

8. Well Name and No.

26, JV-5, JV-8A, JV-10, 22

9. API Well No.

43-019-15596

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other _____

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Clear Energy, L.L.C. is taking over operations of the above captioned wells, and lease

Clear Energy L.L.C. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT1115.



14. I hereby certify that the foregoing is true and correct

Signed Keith A. Cheata

Title President

DATE 2/19/99

(This space for Federal or State office use)

Approved by William Stinger
Conditions of approval, if any:

Title Assistant Field Manager,
Division of Resources

DATE 2/25/99

CONDITIONS OF APPROVAL ATTACHED

Approved 2/24/99

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

cc: DOGM

*See Instruction on Reverse Side

Clear Energy, LLC
Well No. 2, 6, JV-5, JV-8A, JV-10 and 22
Lease UTU03759
Grand County, Utah

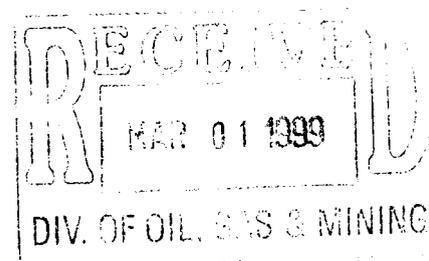
CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Clear Energy, LLC is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1115 (Principal - Clear Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2- GLH	7-SJ
3-JRB ✓	8-FILE
4-CDW ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)
- Designation of Operator
- Designation of Agent
- Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 2-25-99

TO: (new operator)	<u>CLEAR ENERGY LLC</u>	FROM: (old operator)	<u>GILILLAND, DAYMON D.</u>
(address)	<u>P.O. BOX 955</u>	(address)	<u>11171 CAMINO RUIZ APT. 62</u>
	<u>PRICE, UT 84501</u>		<u>SAN DIEGO, CA 92126</u>
Phone:	<u>(435)637-7011</u>	Phone:	<u>(970)523-1544</u>
Account no.	<u>N1650 (6-18-99)</u>	Account no.	<u>N9535</u>

WELL(S) attach additional page if needed:

Name: <u>LANSDALE #2 (SGW)</u>	API: <u>43-019-15596</u>	Entity: <u>10087</u>	S	<u>10</u>	T	<u>21S</u>	R	<u>23E</u>	Lease: <u>U-03759</u>
Name: <u>A. LANSDALE #6 (SGW)</u>	API: <u>43-019-15598</u>	Entity: <u>10089</u>	S	<u>10</u>	T	<u>21S</u>	R	<u>23E</u>	Lease: <u>U-03759</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Blm approval)*
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 3.1.99)*
3. The **Department of Commerce** has been contacted if the **new** operator above is not currently operating any wells in Utah. Is the company **registered with the state?** *(yes)* no ____ If yes, show company file number: #022354.
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal and Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below. *(rec'd 3.1.99)*
- KDR 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(7.22.99)*
- KDR 6. **Cardex** file has been updated for each well listed above.
- KDR 7. Well **file labels** have been updated for each well listed above. *(*new filing system)*
- KDR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(7.22.99)*
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

VDR 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.

VDR 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- + 2. A copy of this form has been placed in the new and former operator's bond files.
- + 3. The FORMER operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- + 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 ____, of their responsibility to notify all interest owners of this change.

FILMING

✓ 1. All attachments to this form have been microfilmed. Today's date: 9.16.99.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

1989 SEP 27 P 2:13

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.

U-03759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10

9. API Well No.

22

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Grand, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

James P. Woosley

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

* UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William H. [Signature]

Title Assistant Field Manager,
Division of Resources

Date 10/18/99

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
HEAD FIELD OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

1999 SEP 27

5. Lease Designation and Serial No.
U-03759

6. (Indian) Allottee or Tribe Name

SUBMIT IN TRIPLICATE

DEPT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Unit, or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2, 6, JV-5, JV-8A, JV-10,

2. Name of Operator

James P. Woosley

9. API Well No.

3. Address and Telephone No.

Drawer 1480, Cortez, Colorado 81321

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

• UTU-3759, Wells Number #2, #6, #JV-5, #JV8-A, #JV-10, and #22

11. County or Parish, State

Grand, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other _____

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

James P. Woosley is taking over operations of the above captioned well.

James P. Woosley is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT 1147.

OCT 21 1999
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed James P. Woosley

Title President

Date 9/24/99

(This space for Federal or State office use)

Approved by William Hunge

Title Assistant Field Manager,
Division of Resources

Date 10/18/99

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

James P. Woosley
Well Nos. 2, 6, JV-5, JV-8A, JV-10, 22
Sec. 4, 5, 10, and 11, T. 21 S., R. 23 E.
Lease UTU03759
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that James P. Woosley is considered to be the operator of the above wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1147 (Principal - James P. Woosley) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

#2 - SWNE Sec. 10, T. 21 S., R. 23 E	4301915596
#6 - SWNE Sec. 10, T. 21 S., R. 23 E.	4301915598
#JV-5 - NWNW Sec. 10, T. 21 S., R. 23 E.	4301930127
#JV-8A - NWNW Sec. 4, T. 21 S., R. 23 E.	4301920416
#JV-10 NWNW Sec. 5, T. 21 S., R. 23 E.	4301930141
#22 SWNW Sec. 11, T. 21 S., R. 23 E.	4301930159

RECEIVED

DEC 20 1999

DIVISION OF OIL, GAS & MINING

CLEAR ENERGY LLC.

98 North 400 East

P. O. Box 955

Price, UT 84501

Telephone: (435) 637-7011

Fax: (435) 636-0138

December 17, 1999

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Transfer of Federal Leases U-03759, UTU22683 and UTU20563A

Kristen Risbeck:

In behalf of Clear Energy, L.L.C., I hereby give notice of the change of operator. The new operator is James P. Woosley of Cortez, Colorado and leases involved are in the area of Cisco, Grand County, Utah. The leases and well numbers are as follows:

1. Lease UTU20563A
API Well No. 4301931025
Operator Well No. JV 4-1

2. Lease UTU22683
API Well No. 4301930151
Operator Well No. Vukasovich #18

3. Lease UTU03759
API Well No. 4301920416
Operator Well No. JV-8A

API Well No. 4301930127
Operator Well No. JV-5

API Well No. 4301930141
Operator Well No. JV-10

Ms. Kristen Risbeck
Utah Division of Oil, Gas & Mining
December 17, 1999
Page Two

API Well No. 4301930159
Operator Well No. JV-22

API Well No. 4301915596
Operator Well No. Lansdale #2

API Well No. 4301915598
Operator Well No. Lansdale #6

The leases will be assigned to Clear Energy, L.L.C. from Vukasovich and Lansdale in the near future. Clear Energy, L.L.C. will then assign all of its right, title and interest (except for an overriding royalty interest) to James P. Woosley. He will then be both the leaseholder and the operator.

Sincerely yours,



Keith H. Chiara
Clear Energy LLC

KCH/hp



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 26, 2000

James P. Woosley
Drawer 1480
Cortez, Colorado 81321

Re: Operator Change - Clear Energy LLC to James P. Woosley

Dear Mr. Woosley:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801)530-4849

Sincerely,

A handwritten signature in black ink that reads "Kristen D. Risbeck".

Kristen D. Risbeck
Oil & Gas Information Specialist

cc: Department of Commerce
Operator File(s)
Well File

OPERATOR CHANGE WORKSHEET

Routing:	
1-KDR ✓	6-KAS ✓
2-GLH	7-FILE ✓
3-JRB ✓	8-FILE
4-CDU ✓	
5-KDR ✓	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-18-99

TO: (new operator)	<u>JAMES P. WOOSLEY</u>	FROM: (old operator)	<u>CLEAR ENERGY LLC</u>
(address)	<u>DRAWER 1480</u>	(address)	<u>P.O. BOX 955</u>
	<u>CORTEZ CO 81321</u>		<u>PRICE UT 84501</u>
			<u>KEITH CHIARA</u>
	Phone: <u>(970)565-8245</u>		Phone: <u>(435)637-7011</u>
	Account no. <u>N2010</u>		Account no. <u>N1650</u>

WELL(S) attach additional page if needed:

Name: <u>*SEE ATTACHED*</u>	API: <u>4301915596</u>	Entity: _____	S <u>10</u>	T <u>215</u>	R <u>23E</u>	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- KDR 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (12.20.99)
- KDR 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (2.8.00)
- KDR 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes (no)) If yes, show company file number: (Sent letter 1.26.00)
- KDR 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. (Rec'd 10.21.99)
- DR 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (2.8.00)
- DR 6. **Cardex** file has been updated for each well listed above.
- HA 7. Well **file labels** have been updated for each well listed above.
- DR 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (2.9.00)
- KDR 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- KDK 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- KDK 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- 2. A **copy of this form** has been placed in the new and former operator's bond files.
- 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) _____, as of today's date _____. If yes, division response was made to this request by letter dated _____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated _____ 19 __, of their responsibility to notify all interest owners of this change.

FILMING

- 1. All attachments to this form have been **microfilmed**. Today's date: 6-1-00 3-9-01

FILING

- 1. **Copies** of all attachments to this form have been filed in each **well file**.
- 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

000204 left message for Mr. Woosley requesting Sundries

James Woosley Cell 970-565-8245

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2008

FROM: (Old Operator): N2010-James P. Woosley Box 1034 Moab, UT 84532 Phone: 1 (435) 259-1763	TO: (New Operator): N2845-Pride Ventures, LLC PO Box 328 Bloomfield, NM 87413 Phone: 1 (505) 325-7707
-----------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------------

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2008
- Is the new operator registered in the State of Utah: yes Business Number: 5942629-0161
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM requested BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: _____

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB0001147
- Indian well(s) covered by Bond Number: _____
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: U-03760-SEE ATTACHED
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Pride Ventures, LLC <i>N 2845</i>		8. WELL NAME and NUMBER: See Attached List
3. ADDRESS OF OPERATOR: P.O. Box 328 CITY Bloomfield STATE NM ZIP 87413		9. API NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: Grand		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As of April 1, 2008, Pride Ventures, LLC is taking over operations on the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

BOND: UT1147

Transferor: James P. Woosley *N 2010*

James P. Woosley
Signature
Box 1034
Moab Ut 84532
(435) 259-1763

NAME (PLEASE PRINT) Robert G. Chenault	TITLE Registered Agent
SIGNATURE <i>Robert G. Chenault</i>	DATE 6-9-08

(This space for State use only)

APPROVED 6/24/08

(5/2000)

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED
JUN 13 2008
DIV. OF OIL, GAS & MINING

As of April 1, 2008 Pride Ventures, LLC purchased the following holdings from James P. Woosley:

Lease#	Well Name	API#	Section	Township	Range	County
U-03759	Lansdale #2	4301915596	10	21S	23E	Grand
U-03759	Lansdale #6	4301915598	10	21S	23E	Grand
U-20563A	JV #4-1	4301931025	4	21S	23E	Grand
U-03759	Vukasovich #5	4301930127	10	21S	23E	Grand
U-03759	JV Federal #8A	4301920416	4	21S	23E	Grand
U-17623	PetroX #9-1	4301930921	9	21S	23E	Grand
U-03759	Vukasovich #10	4301930141	5	21S	23E	Grand
U-22683	Vukasovich #18	4301930151	31	20S	23E	Grand
U-03759	Lansdale-Vukasovich Federal #22	4301930159	11	21S	23E	Grand

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-03759

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Pride Ventures, LLC

3a. Address
P.O. Box 328
Bloomfield, NM 87413

3b. Phone No. (include area code)
505-325-7707

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2970' FSL 1650' FEL
SWNE T21S, R23E, SEC. 10

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Well #2

9. API Well No.
4301915596

10. Field and Pool or Exploratory Area
Greater Cisco

11. Country or Parish, State
Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

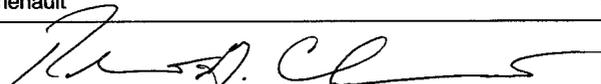
As of April 1, 2008, Pride Ventures, LLC is taking over operations of the above captioned well. Pride Ventures, LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond # ~~UT1447~~ UTB000277

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Robert G. Chenault

Title Registered Agent

Signature 

Date 4-11-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Title Division of Resources

Office MCAB Field Office

Date 5/12/08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

cc: UDDGMA

Conditions Attached

JUN 26 2008

DIV. OF OIL, GAS & MINING

Pride Ventures, LLC
Well Nos. 2, JV-5, 6, JV-8A, JV-10 and 22
Sections 4, 5, 10 and 11, T21S, R23E
Lease UTU03759
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pride Ventures, LLC is considered to be the operator of the above wells effective April 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000277 (Principal – Pride Ventures, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.